On December 9, 2015 a Progressive Cavity Pump (PCP) driven oil well in Oman suffered a break in the sucker rod string approximately 4700 feet below the surface. The unexpected shutdown required a completion workover service and replacement parts amounting to approximately $75,000.

The Solution:

**Data:** Earlier in the year, the well had been outfitted with an innovative permanent downhole gauge system created by GeoPSI which provides 12 different sensor measurements including: intake and discharge temperature and pressures, downhole speed, rotor position, twist, downhole vibration, and more.

**Predictive Analysis:** Simularity’s AI created a failure signature that represented the condition of all the sensors prior to the failure, and then scored the historic sensor data against this failure signature. The result is the blue line below representing the failure score and giving more than one month’s warning of the impending failure.

Had Simularity’s AI been in place, monitoring the data from the well in real time, the artificial lift system could have lasted longer and repair turnaround could have been quicker.

- The downhole artificial lift system could have been programmed to operate differently to avoid stressful situations that can lead to cause sucker rod string failure.
- The meantime between failure could have been extended improving the operating expenditure of the Oman production field.
- Artificial lift repair and workover costs could have been planned more effectively to reduce lost production.
- Reduced employee and management stress and lower chance of on-site mistakes, and increased safety.
Intelligent Agents: Distributed, cooperating reasoning software modules that run on small, inexpensive microcontrollers (as well as larger computers).

Scalability: The Simularity AI can easily scale to hundreds of billions of multi-core computers.

Event signatures: multivariate time series patterns that represent the signals and elements that are predictive of events, are 50% more accurate than machine learning algorithms, can be annotated, and are explainable.

Simularity has developed innovative software that can analyze large volumes of time-series data in real time at the edges of the network. By capturing real time data from multiple sources, the artificial intelligence software can ‘learn’ what’s normal and predict incidents before they happen, including “time to failure” estimates and explanations for its conclusions.

For a free consultation, email info@simularity.com

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